

**Combined Heat and Power Amendments to 310 CMR 7.70  
Massachusetts CO<sub>2</sub> Emission Budget Trading Program Regulation**

**ADD the following Definitions**

**310 CMR 7.70(1)     CO<sub>2</sub> Budget Trading Program General Provisions.**

**(b) Definitions**

Combined Heat and Power (CHP) CO<sub>2</sub> Budget Source. A CO<sub>2</sub> Budget Source that contains one or more CO<sub>2</sub> Budget Units which generate ~~electricalelectricity~~ and ~~Useful Thermal Energy~~useful thermal energy in a single integrated system.

Useful Net Thermal Energy. Energy (a) in the form of direct heat, steam, hot water, or other thermal form that is used in production and beneficial measures for heating, cooling, humidity control, process use, or other valid thermal end use energy requirements, ~~excluding thermal energy used in the power production process (e.g., house loads, parasitic loads),~~ and (b) for which fuel or electricity would otherwise be consumed.

Useful Thermal Energy Account. An account established for the purpose of retiring allowances pursuant to 310 CMR 7.70(5)(c)5.b.

**ADD**

**310 CMR 7.70(1)**

**(h) — Exemption for any ~~CO<sub>2</sub> Budget Source that is a~~ Combined Heat and Power CO<sub>2</sub> Budget Source.**

1. Applicability. Notwithstanding 310 CMR 7.70(1)(d) ~~of this regulation, a), any entity owning, operating, or controlling a combined heat and power~~ CO<sub>2</sub> budget source ~~under 310 CMR 7.70(1) of this regulation that is a Combined Heat and Power CO<sub>2</sub> Budget Source~~ that sells its ~~Useful Thermal Energy~~useful net thermal energy shall comply with all of the provisions of ~~this regulation~~310 CMR 7.70, except that it may subtract from its total CO<sub>2</sub> emissions recorded for compliance under 310 CMR 7.70(6) the amount of CO<sub>2</sub> emissions ~~associated with~~attributable to the production of ~~Useful Net Thermal Energy~~useful net thermal energy as long as it complies with all of the provisions in 310 CMR 7.70(1)(h).
2. Compliance. ~~Combined Heat Power CO<sub>2</sub> Budget sources~~ Any entity owning, operating, or controlling a combined heat power CO<sub>2</sub> budget source shall comply with the ~~compliance~~ requirements in 310 CMR 7.70(6)(e)2.
3. Monitoring and Reporting. ~~A~~Any entity owning, operating, or controlling a combined heat and power CO<sub>2</sub> budget source ~~that is a Combined Heat and Power CO<sub>2</sub> Budget Source~~ shall monitor and report the amount of annual ~~gross generation of~~ CO<sub>2</sub> mass emissions (expressed in tons) associated with the production of ~~Useful Net Thermal~~

~~Energy~~useful net thermal energy pursuant to 310 CMR 7.70(8)(i) for the control period beginning 2015 and each year thereafter.

4. ~~Change to Previously Reported Emissions. A CO<sub>2</sub> Budget Source that is~~Any entity owning, operating, or controlling a ~~Combined Heat~~combined heat and ~~Power~~power CO<sub>2</sub> Budget Source~~budget source~~ that previously reported its annual ~~gross generation of~~ CO<sub>2</sub> emissions for the interim control periods of 2015 and 2016 pursuant to 310 CMR 7.70(4)(a), but did not deduct its CO<sub>2</sub> ~~emission~~emissions associated with the production of useful net thermal energy as allowed for under 310 CMR 7.70(1)(h), may ~~change its Compliance Report~~submit revised compliance certification reports to the Department under 310 CMR 7.70(4)(a)3.d. and e., ~~to deduct, that deducts~~ the amount of CO<sub>2</sub> ~~mass~~ emissions ~~from~~attributable to the production of ~~net~~-useful ~~net~~ thermal energy ~~for the interim control periods of 2015 and 2016~~ as quantified under 310 CMR 7.70(8)(i).

5. ~~Expiration of Exemption. A CO<sub>2</sub> budget source that generates useful net thermal energy is no longer eligible under 310 CMR 7.70(6)(e)2. to have the Department deduct the number of tons of CO<sub>2</sub> emissions attributable to the production of useful net thermal energy after the date on which an existing contract that was entered into prior to [date of promulgation] between the combined heat and power CO<sub>2</sub> budget source and purchasers of useful net thermal energy expire, or the end of 2021, whichever is earlier.~~

## ADD

310 CMR 7.70(5) CO<sub>2</sub> Allowance Allocations.

(c) CO<sub>2</sub> Allowance Allocations

5. Useful Net Thermal Energy Retirement Account.

a. Pursuant to 310 CMR 7.70(5)(c)4.c., the Department shall create a useful net thermal energy retirement account in the RGGI CO<sub>2</sub> Allowance Tracking System for the purpose of retiring CO<sub>2</sub> allowances equal to the amount of CO<sub>2</sub> emissions ~~associated with~~attributable to the production of useful net thermal energy from combined heat and power CO<sub>2</sub> budget sources.

b. Each year, the Department shall retire CO<sub>2</sub> allowances equal to the amount of CO<sub>2</sub> emissions ~~associated with~~attributable to the production of useful net thermal energy during the prior calendar year, as quantified and reported by the CO<sub>2</sub> authorized account representative pursuant to 310 CMR 7.70(8)(i).

## AMEND

310 CMR 7.70(6) CO<sub>2</sub> Allowance Tracking System.

(e) Compliance

2. ~~Deduction~~Deductions for compliance-Compliance. Following the recordation, in accordance with 310 CMR 7.70(7)(b). of the CO<sub>2</sub> allowances transfer submitted for recordation in the CO<sub>2</sub> budget source's compliance account by the CO<sub>2</sub> allowance transfer deadline for a control period or interim control period, the Department, or its agent shall deduct CO<sub>2</sub> allowances available under 310 CMR 7.70(6)e.1. to cover the source's CO<sub>2</sub> emissions (as determined in accordance with 310 CMR 7.70(8)) for the control period or the interim control period, as follows:

a. Until the amount of CO<sub>2</sub> allowances deducted equals the number of tons of total CO<sub>2</sub> emissions (or 0.50 times the number of tons of total CO<sub>2</sub> emissions for the interim control period), less any CO<sub>2</sub> ~~emission~~emissions attributable to the burning of eligible biomass or the production of useful net thermal energy, determined in accordance with 310 CMR 7.70(8), from all CO<sub>2</sub> budget units at the CO<sub>2</sub> budget source for the control period or interim control period; or

## **ADD**

### 310 CMR 7.70(8) Monitoring and Reporting

#### (i) CO<sub>2</sub> Budget Units That Generate Useful Net Thermal Energy.

1. The CO<sub>2</sub> authorized account representative of a combined heat and power CO<sub>2</sub> budget source that generates useful net thermal energy shall report the following information for the combined heat and power CO<sub>2</sub> budget source to the Department or its agent for each calendar quarter:

a. The total amount of useful net thermal energy output produced ~~from the by~~ CO<sub>2</sub> budget ~~unit(s) at the combined heat and power CO<sub>2</sub> budget source~~units expressed in MMBtu, the total volume of steam output produced ~~from the by~~ CO<sub>2</sub> budget ~~unit(s) at the combined heat and power CO<sub>2</sub> budget source~~units expressed in cubic feet, the average pressure of the steam output produced ~~from the by~~ CO<sub>2</sub> budget ~~unit(s) at the combined heat and power CO<sub>2</sub> budget source~~units expressed in pounds per square inch, and the average temperature of the steam expressed in degrees Fahrenheit. The amount of useful net thermal energy output shall be determined in a manner as approved by the Department in the CO<sub>2</sub> Budget Emission Control Plan consistent with the requirements of ~~40 CFR Part 75-~~ 310 CMR 7.70(3) and 310 CMR 7.70(8)(h).

b. The total amount of CO<sub>2</sub> emissions from ~~the~~ CO<sub>2</sub> budget ~~unit associated with~~units attributable to the production of useful net thermal energy, in tons, calculated in accordance with 310 CMR 7.70(8)(i)2.

2. The quantity of CO<sub>2</sub> emissions ~~associated with~~attributable to the production of useful net thermal energy shall be determined by the following equation (rounded to the nearest whole ton):

$$\frac{\text{UNTE} \times .80}{2000 \text{ lb/ton}} \times 122 \text{ lb/MMBtu}$$

Where:

UNTE = useful net thermal energy (in MMBtu ~~Output~~output) generated by CO<sub>2</sub> budget units at the combined heat and power CO<sub>2</sub> budget source during ~~the~~each calendar quarter.